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ANNEX

SENSITIVE*

ANNEX

to the

COMMISSION DELEGATED REGULATION (EU) .../...

**amending Regulation (EU) No 2022/869 of the European Parliament and of the Council
as regards the Union list of projects of common interest and projects of mutual interest**

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ANNEX

Annex VII to Regulation (EU) No 2022/869 replacing annex VII of the Regulation (EU) 347/2013.

Annex VII

THE UNION LIST OF PROJECTS OF COMMON INTEREST AND PROJECTS OF MUTUAL INTEREST ('UNION LIST'),

referred to in Article 3(4)

A. PRINCIPLES APPLIED IN ESTABLISHING THE UNION LIST

(1) Clusters of PCIs and PMIs

Some PCIs form part of a cluster because of their interdependent, potentially competing or competing nature. The following types of clusters of PCIs/PMIs are established:

- a **cluster of interdependent PCIs/PMIs** is defined as a "Cluster X, including the following PCIs/PMIs:". Such cluster has been formed to identify PCIs/PMIs that are all needed to address the same bottleneck across country borders and provide synergies if implemented together. In this case, all the PCIs/PMIs have to be implemented to realise the EU-wide benefits;
- a **cluster of potentially competing PCIs/PMIs** is defined as a "Cluster X, including one or more of the following PCIs:". Such cluster reflects an uncertainty around the extent of the bottleneck across country borders. In this case, not all the PCIs/PMIs included in the cluster have to be implemented. It is left to the market to determine whether one, several or all PCIs/PMIs are to be implemented, subject to the necessary planning, permit and regulatory approvals. The need for the PCIs/PMIs shall be reassessed in a subsequent PCIs/PMIs identification process, including with regard to the capacity needs; and
- a **cluster of competing PCIs/PMIs** is defined as a "Cluster X, including one of the following PCIs/PMIs:". Such cluster addresses the same bottleneck. However, the extent of the bottleneck is more certain than in the case of a cluster of potentially competing PCIs/PMIs, and therefore, it has been determined that only one PCI/PMI has to be implemented. It is left to the market to determine which PCI/PMI is to be implemented, subject to the necessary planning, permit and regulatory approvals. Where necessary, the need for PCIs/PMIs shall be reassessed in a subsequent PCIs/PMIs identification process.
- a **generic corridor** reflects certain significant infrastructure needs that have been identified which could not be adequately addressed by the submitted projects.

All PCIs/PMIs are subject to the rights and obligations established under Regulation (EU) No 2022/869.

(2) Treatment of substations and compressor stations

Substations and back-to-back electricity stations and compressor stations are considered as parts of PCIs/PMIs if they are geographically located on transmission lines or next to pipelines, as the case may be. Substations, back-to-back stations and compressor stations are considered as stand-alone PCIs and are explicitly listed on the Union list if their geographical location is different from transmission lines or pipelines as the case may be. They are subject to the rights and obligations laid down in Regulation (EU) No 2022/869.

(3) Non-eligible parts of the PCI/PMI projects

Some PCI/PMI projects include one or more non-eligible investments within their composition. These investments, listed below, are not to be considered as part of the Union List.

- Section Guitiriz – Zamora (part of PCI 9.1.3)
- Section Saint Martin de Crau – Cruzy (part of PCI of 9.1.5)
- Section Freiburg – Offenbach (part of PCI 9.2.1)
- Section Limburg area and its connection to the North-South backbone in East of NL (part of PCI 9.6)
- Ship (part of PCI 9.13.1)
- Section Poggio Renatico – Gries Pass (part of PCI 10.1.1)
- Section Karperi – Komotimi (part of PCI 10.3.1)
- Section Kiruna – Lulea (part of PCI 11.1)
- 4 internal sections of the Finnish pipeline Kyröskoski ; Imatra; Loviisa, through Kotka and Porvoo through Tolkinen (geographical references are approximate and solely given as indications) (part of PCI 11.2)
- Pipeline in LT connecting to Klaipeda (part of PCI 11.2)
- Section Magdeburg – Potsdam (geographical references are approximate and solely given as indications) (part of PCI 11.2)
- Paperless workflow management, voicebot and chatbot, workforce management automation, joint auctions SK-UA and assets for tourism cave (part of PCI 12.3)

(4) Projects that changed their PCI number compared to the previous Union list

Projects part of the previous Union list under the repealed Regulation (EU) No 347/2013 change their PCI number due to reordering or to newly added priority corridors in the Regulation (EU) No 2022/869. This relates to some projects part of the following categories: electricity, smart electricity grids and CO2 networks. In this case, the previous PCI number is mentioned, for information purpose only, under the project name.

B. THE UNION LIST OF PROJECTS OF COMMON INTEREST AND PROJECTS OF MUTUAL INTEREST

(1) North-South electricity interconnections in Western Europe (NSI West Electricity)

Projects of common interest developed in the region:

No.	Definition
1.1	Portugal – Spain interconnection between Beariz – Fontefría (ES), Fontefria (ES) – Ponte de Lima (PT) and Ponte de Lima – Vila Nova de Famalicão (PT), including substations in Beariz (ES), Fontefría (ES) and Ponte de Lima (PT) (No. 2.17 on the fifth PCI list)

1.2	Interconnection between Gatica (ES) and Cubnezais (FR) [currently known as "Biscay Gulf"] (No. 2.7 on the fifth PCI list)
1.3	Interconnection between La Martyre (FR) and Great Island or Knockraha (IE) [currently known as "Celtic Interconnector"] (No. 1.6 on the fifth PCI list)
1.4	Cluster of internal lines in Germany, including the following PCIs: 1.4.1 Internal line from Emden-East to Osterath to increase capacity from Northern Germany to the Rhineland [currently known as "A-Nord"] (No. 2.31.1 on the fifth PCI list) 1.4.2 Internal line between Heide/West to Polsum to increase capacity from Northern Germany to the Ruhr-Area [currently known as "Korridor B"] (No. 2.31.2 on the fifth PCI list) 1.4.3 Internal line from Wilhelmshaven to Uentrop to increase capacity from Northern Germany to the Ruhr-Area [currently known as "Korridor B"] (No. 2.31.3 on the fifth PCI list)
1.5	Internal line in Germany between Brunsbüttel/Wilster to Großgartach/Grafenrheinfeld to increase capacity at Northern and Southern borders [currently known as "Suedlink"] (No. 2.10 on the fifth PCI list)
1.6	Internal line between Osterath and Philippsburg (DE) to increase capacity at Western borders [currently known as "Ultranet"] (No. 2.9 on the fifth PCI list)
1.7	1.7.1 Interconnection between Navarra (ES) and Landes (FR) [currently known as "Pyrenean crossing 1"] (No. 2.27.2 on the fifth PCI list) 1.7.2 Interconnection between Aragón region (ES) and Marsillon (FR) [currently known as "Pyrenean crossing 2"] (No. 2.27.1 on the fifth PCI list)
1.8	Interconnection between Lonny (FR) and Gramme (BE) (No. 2.32 on the fifth PCI list)
1.9	Internal lines at the Belgian north border between Zandvliet and Lillo-Liefkenshoek (BE), and between Liefkenshoek and Mercator, including a substation in Lillo (BE) [currently known as "BRABO II + III"] (No. 2.23 on the fifth PCI list)
1.10	Interconnection between mainland Italy - Corsica (FR) and Sardinia (IT) [currently known as "SACOI 3"] (No. 2.4 on the fifth PCI list)
1.11	Kaunertal Storage Extension Project (AT) (No. 2.18 on the fifth PCI list)
1.12	Purifying-Pumped Hydroelectric Energy Storage NAVALEO (ES) (No. 2.28.2 on the fifth PCI list)
1.13	Silvermines Pumped Hydroelectric Energy Storage (IE) (No. 2.29 on the fifth PCI list)
1.14	Pumped Hydroelectric Energy Storage RIEDL (DE) (No. 2.30 on the fifth PCI list)
1.15	Reversible Hydraulic Pumped Energy Storage LOS GUAJARES (ES)

1.16	Green Hydrogen Hub Denmark Compressed Air Energy Storage (DK) (No. 1.21 on the fifth PCI list)
1.17	Pumped Hydroelectric Energy Storage WSK PULS (DE)
1.18	Reversible Hydraulic Pumped Energy Storage AGUAYO II (ES)

Projects of mutual interest developed in the region:

No.	Definition
1.19	Interconnection between Sicily (IT) and Tunisia node (TN) [currently known as "ELMED"] (No. 2.33 on the fifth PCI list)
1.20	Interconnection between Zeebrugge area (BE) and Kemsley, Kent (UK) [currently known as "Cronos"]
1.21	Interconnection between Emden areas (DE) and Corringham, Essex (UK) [currently known as "Tarchon"]

(2) North-South electricity interconnections in Central Eastern and South Eastern Europe (NSI East Electricity)

Projects of common interest developed in the region:

No.	Definition
2.1	Cluster Austria – Germany, including the following PCIs: 2.1.1 Interconnection between Isar/Altheim/Ottenhofen (DE) - St.Peter (AT) (No. 3.1.1 on the fifth PCI list) 2.1.2 Internal line between St. Peter and Tauern (AT) (No. 3.1.2 on the fifth PCI list) 2.1.3 Internal line between Westtirol - Zell/Ziller (AT) (No. 3.1.4 on the fifth PCI list) 2.1.4 Interconnector between Pleinting (DE) – St.Peter (AT)
2.2	Internal line in Germany between Wolmirstedt and Isar [currently known as "SuedOstLink"] (No.3.12 on the fifth PCI list)
2.3	Cluster of internal lines in Czechia, including the following: 2.3.1 Internal line between Vernerov and Vitkov (No. 3.11.1 on the fifth PCI list) 2.3.2 Internal line between Prestice and Kocin (No. 3.11.3 on the fifth PCI list) 2.3.3 Internal line between Kocin and Mirovka (No. 3.11.4 on the fifth PCI list)
2.4	Interconnector between Würmlach (AT) - Somplago (IT) (No. 3.4 on the fourth PCI list)
2.5	Cluster Hungary – Romania including the following PCIs:

	<p>2.5.1 Interconnector between Józsa (HU) and Oradea (RO)</p> <p>2.5.2 Internal line between Urechesti (RO) and Targu Jiu (RO)</p> <p>2.5.3 Internal line between Targu Jiu (RO) and Paroseni (RO)</p> <p>2.5.4 Internal line between Paroseni (RO) and Baru Mare (RO)</p> <p>2.5.5 Internal line between Baru Mare (RO) and Hasdat (RO)</p>
2.6	<p>Cluster Israel – Cyprus – Greece currently known as “EuroAsia Interconnector”], including the following PCIs</p> <p>2.6.1 Interconnection between Hadera (IL) and Kofinou (CY) (No. 3.10.1 on the fifth PCI list)</p> <p>2.6.2 Interconnection between Kofinou (CY) and Korakia, Crete (EL) (No. 3.10.2 on the fifth PCI list)</p>
2.7	Interconnector between Otrokovice (CZ) - Ladce (SK)
2.8	Interconnector between Lienz (AT) - Veneto region (IT) (No. 3.2.1 on the second PCI list)
2.9	Hydro-pumped storage in Amfilochia (EL) (No. 3.24 on the fifth PCI list)
2.10	Ptolemaida Battery Energy Storage System (EL)
2.11	Modernisation of Pumped Hydroelectric Energy Storage in Čierny Váh (SK) [currently known as “SE Integrator”]

Projects of mutual interest developed in the region:

No.	Definition
2.12	Interconnector between Subotica (RS) and Sándorfalva (HU)
2.13	Interconnection between Wadi El Natroon (EG) and Mesogeia / St Stefanos (EL) [currently known as “GREGY Interconnector”]

(3) Baltic Energy Market Interconnection Plan in electricity (BEMIP Electricity)

Projects of common interest developed in the region:

No.	Definition
3.1	Internal line between Stanisławów and Ostrołęka (PL) (No. 4.5.2 on the fifth PCI list)
3.2	Hydro-pumped electricity storage in Estonia (No. 4.6 on the fifth PCI list)
3.3	<p>Integration and synchronisation of the Baltic States’ electricity system with the European networks, including the following PCIs:</p> <p>3.3.1 Interconnection between Tsirguliina (EE) and Valmiera (LV) (No.4.8.3 on the fifth PCI list)</p>

	<p>3.3.2 Internal line between Viru and Tsirguliina (EE) (No.4.8.4 on the fifth PCI list)</p> <p>3.3.3 Internal line between Paide and Sindi (EE) (No.4.8.7 on the fifth PCI list)</p> <p>3.3.4 Internal line between Vilnius and Neris (LT) (No.4.8.8 on the fifth PCI list)</p> <p>3.3.5 Further infrastructure aspects related to the implementation of the synchronisation of the Baltic States' system with the continental European network (No.4.8.9 on the fifth PCI list)</p> <p>3.3.6 Interconnection between Lithuania and Poland [currently known as "Harmony Link"] (No.4.8.10 on the fifth PCI list)</p> <p>3.3.7 New 330kV Mūša substation (LT) (No.4.8.13 on the fifth PCI list)</p> <p>3.3.8 Internal line between Bitenai and KHAE (LT) (No.4.8.14 on the fifth PCI list)</p> <p>3.3.9 New 330kV Darbėnai substation (LT) (No.4.8.15 on the fifth PCI list)</p> <p>3.3.10 Internal line between Darbenai and Bitenai (LT) (No.4.8.16 on the fifth PCI list)</p> <p>3.3.11 Internal line between Dunowo and Żydowo Kierzkowo (PL) (No.4.8.18 on the fifth PCI list)</p> <p>3.3.12 Internal line between Piła Krzewina and Żydowo Kierzkowo (PL) (No.4.8.19 on the fifth PCI list)</p> <p>3.3.13 Internal line between Morzyczyn-Dunowo-Słupsk-Żarnowiec (PL) (No.4.8.21 on the fifth PCI list)</p> <p>3.3.14 Internal line between Żarnowiec-Gdańsk/Gdańsk Przyjaźń-Gdańsk Błonia (PL) (No.4.8.22 on the fifth PCI list)</p> <p>3.3.15 Synchronous condensers providing inertia, voltage stability, frequency stability and short-circuit power in Lithuania, Latvia and Estonia (No.4.8.23 on the fifth PCI list)</p>
3.4	<p>Third interconnection between Finland – Sweden [currently known as "Aurora line"], including the following PCIs:</p> <p>3.4.1 Interconnection between northern Finland and northern Sweden (No. 4.10.1 on the fifth PCI list)</p> <p>3.4.2 Internal line between Keminmaa and Pyhänselkä (FI) (No. 4.10.2 on the fifth PCI list)</p>
3.5	<p>Fourth interconnection between Finland – Sweden [currently known as "Aurora line 2"]</p>
3.6	<p>Interconnection between Finland and Estonia [currently known as "Estlink 3"]</p>

(4) Northern Seas offshore grids (NSOG):

Projects of common interest developed in the region:

No.	Definition
4.1	One or more hubs in the North Sea with interconnectors to bordering North Sea countries (Denmark, the Netherlands and Germany) [currently known as “North Sea Wind Power Hub”] (No. 1.19 on the fifth PCI list)
4.2	Offshore hybrid interconnector between Belgium and Denmark [currently known as “Triton Link”]
4.3	High voltage offshore substation and connection to Menuel (FR) [currently known as “Offshore Wind connection Centre Manche 1”]
4.4	High voltage offshore substation and connection to Tourbe (FR) [currently known as “Offshore Wind connection Centre Manche 2”]

Projects of mutual interest developed in the region:

No.	Definition
4.5	Multi-purpose interconnector between Modular Offshore Grid 2 (BE) and Leisten (UK) [currently known as "Nautilus"] (No. 1.15 on the fourth PCI list)
4.6	Multi-purpose HVDC interconnection between Great Britain and the Netherlands [currently known as "LionLink"]

(5) Baltic Energy Market Interconnection Plan offshore grids (BEMIP offshore):

Projects of common interest developed in the region:

No.	Definition
5.1	Latvia and Estonia Hybrid Offshore interconnector [currently known as "Elwind"]
5.2	Bornholm Energy Island (BEI) Hybrid Offshore interconnector between Denmark and Germany

(6) South and West offshore grids (SW offshore):

Projects of common interest developed in the region:

No.	Definition
6.1	Offshore Wind Connection Occitanie (FR)
6.2	Offshore Wind Connection PACA (FR)

(7) South and East offshore grids (SE offshore):

No projects were submitted for this corridor.

(8) Atlantic offshore grids:

Projects of common interest developed in the region:

No.	Definition
8.1	Offshore Wind Connection South Brittany (FR)
8.2	Offshore Wind Connection South Atlantic (FR)

(9) Hydrogen interconnections in Western Europe (HI West):

Projects of common interest developed in the region:

No.	Definition
9.1	Corridor Portugal – Spain – France – Germany: 9.1.1 Internal hydrogen infrastructure in Portugal 9.1.2 Hydrogen interconnector Portugal – Spain 9.1.3 Internal hydrogen infrastructure in Spain 9.1.4 Hydrogen interconnector Spain – France [currently known as BarMar] 9.1.5 Internal hydrogen infrastructure in France connecting to Germany [currently known as HyFen] 9.1.6 Internal hydrogen infrastructure in Germany connecting to France [currently known as H2Hercules South]
9.2	France – Germany cross-border hydrogen valleys: 9.2.1 Hydrogen valley in Germany to the French border [currently known as RHYn] 9.2.2 Hydrogen valley in France to the German border [currently known as Mosahyc]
9.3	Internal hydrogen infrastructure in France to the Belgium border [currently known as Franco-Belgian H2 corridor]
9.4	Internal hydrogen infrastructure in Germany [currently known as H2ercules West]
9.5	Internal hydrogen infrastructure in Belgium [currently known as Belgian Hydrogen Backbone]
9.6	Internal hydrogen infrastructure in the Netherlands [currently known as National Hydrogen Backbone]
9.7	Hydrogen interconnectors National Hydrogen Backbone (NL) – Germany: 9.7.1 Hydrogen interconnector from the North-South backbone in East to Oude (NL) - H2ercules North (DE) 9.7.2 Hydrogen interconnector from the North-South backbone in East to

	Vlieghuis (NL) – Vlieghuis – Ochtrup (DE) 9.7.3 Hydrogen interconnector from Netherlands to Germany (currently known as Delta Rhine Corridor H2)
9.8	Offshore hydrogen pipeline Germany [currently known as AquaDuctus]
9.9	Hydrogen interconnector Denmark – Germany: 9.9.1 Internal hydrogen infrastructure in Germany [currently known as HyperLink III] 9.9.2 Internal hydrogen infrastructure in Denmark [currently known as DK Hydrogen Pipeline West]
9.10	Ammonia reception facilities in Belgium: 9.10.1 Ammonia reception facility Antwerp 9.10.2 Ammonia reception facility Amplifhy Antwerp 9.10.3 Zeebrugge New Molecules development ammonia reception facility
9.11	Ammonia reception facilities in Germany: 9.11.1 Ammonia reception facility terminal Brunsbüttel 9.11.2 Ammonia reception facility Wilhelmshaven (BP) 9.11.3 Ammonia reception facility Wilhelmshaven (Uniper)
9.12	Reception facilities in the Netherlands: 9.12.1 Rotterdam LH2 reception facility 9.12.2 Ammonia reception facility Amplifhy Rotterdam 9.12.3 Ammonia reception facility ACE Rotterdam
9.13	Ammonia reception facility Dunkerque (FR)
9.14	H2Sines.RDAM electrolyser (PT)
9.15	Electrolyser facilities in Spain: 9.15.1 Tarragona hydrogen network electrolyser 9.15.2 Bilbao large scale electrolyser 9.15.3 Cartagena large scale electrolyser 9.15.4 Valle andaluz del hidrógeno verde electrolyser 9.15.5 Asturias H2 valley electrolyser
9.16	Electrolyser facilities in France: 9.16.1 CarlHYng electrolyser 9.16.2 Emil’Hy electrolyser 9.16.3 HyGreen electrolyser 9.16.4 H2V Valenciennes electrolyser

	9.16.5 H2Thionville electrolyser
9.17	Electrolyser facilities in the Netherlands: 9.17.1 Enecolyser electrolyser 9.17.2 H2-Fifty electrolyser 9.17.3 SeaH2Land electrolyser
9.18	Electrolyser facilities in the Germany: 9.18.1 GreenWilhelmshaven electrolyser 9.18.2 CHC Wilhelmshaven electrolyser
9.19	Jytske Banke electrolyser (DK)
9.20	Danish Hydrogen Storage (DK)
9.21	Hystock Opslag H2 storage (NL)
9.22	Hydrogen storages in Germany: 9.22.1 Salthy hydrogen storage Harsefeld 9.22.2 H2 Storage Gronau-Epe
9.23	Storage GeoH2 (FR)
9.24	Hydrogen storages in Spain: 9.24.1 H2 storage North – 1 9.24.2 H2 storage North – 2

Projects of mutual interest developed in the region:

No.	Definition
9.25	Offshore hydrogen pipeline Norway – Germany [currently known as CHE Pipeline]

(10) Hydrogen interconnections in Central Eastern and South Eastern Europe (HI East):

Projects of common interest developed in the region:

No.	Definition
10.1	Hydrogen corridor Italy – Austria – Germany: 10.1.1 Internal hydrogen infrastructure in Italy [currently known as Italian H2 Backbone]

	<p>10.1.2 Internal hydrogen infrastructure in Austria [currently known as H2 Readiness of the TAG pipeline system]</p> <p>10.1.3 Internal hydrogen infrastructure in Austria [currently known as H2 Backbone WAG and Penta West]</p> <p>10.1.4 Internal hydrogen infrastructure in Germany [currently known as HyPipe Bavaria – The Hydrogen Hub]</p>
10.2	<p>Hydrogen interconnector between Czechia and Germany:</p> <p>10.2.1 Internal hydrogen infrastructure in Czechia towards Germany</p> <p>10.2.2 Internal hydrogen infrastructure in Germany [currently known as FLOW East - Making Hydrogen Happen]</p>
10.3	<p>Hydrogen interconnector between Greece and Bulgaria:</p> <p>10.3.1 Internal hydrogen infrastructure in Greece towards the Bulgarian border</p> <p>10.3.2 Internal hydrogen infrastructure in Bulgaria towards the Greece border</p>
10.4	<p>Generic corridor aiming to transmit hydrogen from Ukraine to Slovakia, Czechia, Austria and Germany</p>

(11) Baltic Energy Market Interconnection Plan in hydrogen (BEMIP Hydrogen):

Projects of common interest developed in the region:

No.	Definition
11.1	Hydrogen interconnector between Sweden and Finland [currently known as Nordic Hydrogen Route – Bothnian Bay]
11.2	Hydrogen interconnector between Finland, Estonia, Latvia, Lithuania, Poland and Germany [currently known as Nordic-Baltic Hydrogen Corridor]
11.3	Hydrogen interconnector between Sweden, Finland and Germany [currently known as the Baltic Sea Hydrogen Collector]

(12) Priority Thematic Area Smart electricity grids deployment:

Projects of common interest developed in the thematic area:

No.	Definition
12.1	ACON - Again COnnected Networks (CZ, SK), to foster the integration of the Czech and Slovak electricity markets by improving efficiency of distribution networks (No. 10.4 on the fifth PCI list)
12.2	CARMEN (BG, RO), to reinforce cross-border TSO-TSO cooperation and data sharing, enhance TSO-DSO cooperation, invest in grid expansion and increase

	capacity for integration of new renewables and improve grid stability, security and flexibility (No. 10.10 on the fifth PCI list)
12.3	Danube InGrid (HU, SK), to efficiently integrate the behaviour and actions of all market users connected to the electricity networks in Hungary and Slovakia (No. 10.7 on the fifth PCI list)
12.4	Gabreta Smart Grids (CZ, DE), to increase grid hosting capacity, enable remote monitoring and control of MV grids and improve grid observability and network planning (No. 10.11 on the fifth PCI list)
12.5	GreenSwitch (AT, HR, SI), to increase hosting capacity for distributed renewable sources and efficient integration of new loads, improving observability of the distribution network and increasing cross-border capacity (No. 10.12 on the fifth PCI list)

(13) Priority Thematic Area Cross-border carbon dioxide network:

Projects of common interest developed in the thematic area:

No.	Definition
13.1	CO2 TransPorts will establish infrastructure to facilitate large-scale capture, transport and storage of CO2 from the Rotterdam, Antwerp and North Sea Port areas (No. 12.3 on the fifth PCI list)
13.2	Aramis – cross-border CO2 transport and storage project, intake from emitters in the hinterland of the Rotterdam harbour area, pipe transport to storage on the Dutch continental shelf (No. 12.7 on the fifth PCI list)
13.3	ECO2CEE – open-access cross-border CO2 transport and storage project with projected storages sites in Denmark, Norway, Netherlands and UK (extension of no. 12.9 on the fifth PCI list)
13.4	Bifrost – transport and storage project with offshore storage in DK from emitters from Denmark, Germany and Poland
13.5	Callisto – development of multi-modal CO2 hubs in the Mediterranean storing CO2 emissions from France and Italy
13.6	CCS Baltic Consortium – cross-border CO2 transport via rail between Latvia and Lithuania with a multi-modal LCO2 terminal based in Klaipeda
13.7	Delta Rhine Corridor – project to transport CO2 via pipelines from emitters in the Ruhr area in Germany and the Rotterdam area in the Netherlands to offshore storage off the Dutch coast
13.8	EU2NSEA – cross-border CO2 network developed between Belgium, Germany and Norway to also collect CO2 from DK, FR, LV, NL, PL and SE, with storage on the Norwegian continental shelf
13.9	GT CCS Croatia – construction of pipeline transport infrastructure in Croatia and Hungary, with underground storage in HR
13.10	Norne – transport infrastructure in Denmark with onshore and possibly offshore storage, emitters primarily from DK, SE, BE and UK will transport to DK via ship

13.11	Prinos – Offshore storage at Prinos field for emissions from EL, by pipeline, and from BG, HR, CY, EL, IT and SI by ship
13.12	Pycasso – transport and storage of CO2 in onshore storage site in southwestern FR, industrial emitters from FR and ES

Projects of mutual interest developed in the thematic area:

No.	Definition
13.13	Northern Lights – a CO2 cross-border connection project between several European capture initiatives (among others Belgium, Germany, Ireland, France, Sweden) transport by ship to storage on the Norwegian continental shelf (No. 12.4 on the fifth PCI list)
13.14	Nautilus CCS – Emissions from Le Havre, Dunkirk, Duisburg and Rogaland areas to be captured and transported by ship to various sinks in the North Sea (extension of no. 12.8 on the fifth PCI list)

(14) Priority Thematic Area Smart gas grids:

No submitted projects were found eligible for this category.

(15) Projects that maintain their status of project of common interest (Article 24 derogation):

No.	Definition
15.1	Connection of Malta to the European gas network – pipeline interconnection with Italy at Gela (No. 5.19 on the fifth PCI list)
15.2	Pipeline from the East Mediterranean gas reserves to Greece mainland via Cyprus and Crete [currently known as “EastMed Pipeline”], with metering and regulating station at Megalopoli (No. 7.3.1. on the fifth PCI list)